

company, under Applicant's blanket certificate issued in Docket Nos. CP82-535-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Application proposes to construct and install a four-inch tap valve, a four-inch check valve, and a four-inch insulating flange on Applicant's existing thirty-six-inch Line No. Two in Franklin County, Pennsylvania. Applicant states that Columbia Distribution will install or cause to be installed approximately one-hundred feet of four-inch piping, dual two-inch turbine meter runs and electronic gas measurement equipment. Applicant further states that Columbia Distribution will reimburse Applicant for 100 percent of the costs Applicant will incur for installing the facilities, which are estimated to be \$107,000, including an allowance for federal income taxes.

Applicant states that the transportation service will be rendered pursuant to Applicant's CDS Rate Schedule. Applicant asserts that the installation of the delivery point will have no effect on Applicant's peak day or annual deliveries and that the proposal will be accomplished without detriment or disadvantage to Applicant's other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-24098 Filed 9-8-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-749-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

September 2, 1998.

Take notice that on August 26, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-749-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to modify an existing meter at the M&M meter station in Pennington County, South Dakota. Williston Basin makes such request under its blanket certificate issued in Docket No. CP82-487-000, *et al.* pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin is requesting authorization to modify its existing M&M meter station by abandoning certain existing facilities and constructing and operating modified facilities. Specifically, Williston Basin is proposing to abandon an existing 4-inch positive diaphragm meter, and to install a 3-inch positive rotary meter. After the replacement, the maximum daily delivery capacity at the M&M station will be reduced from 1,190 Mcf per day to 595 Mcf per day, to more properly size the facility to the current demand.

It is averred that the meter to be installed is properly sized for the current demand at the M&M station. Williston Basin indicates that the historical peak day load at this point is below the daily capacity that will exist after the modification.

Williston Basin provides natural gas transportation deliveries through this meter station to Montana-Dakota under Williston Basin's currently effective Rate Schedules FT-1 and/or IT-1. It is stated that the decrease in maximum daily delivery capacity at the M&M station resulting from the modification proposed herein, will have no significant effect on Williston Basin's peak day or annual requirements and will not affect existing firm shippers.

Williston Basin estimates the cost of the modification proposed herein to be approximately \$4,155.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission,

file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 98-24097 Filed 9-8-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC98-53-000, *et al.*]

Northeast Empire Limited Partnership #1, *et al.*; Electric Rate and Corporate Regulation Filings

August 31, 1998.

Take notice that the following filings have been made with the Commission:

1. Northeast Empire Limited Partnership #1

[Docket No. EC98-53-000]

Take notice that on August 11, 1998, Northeast Empire Limited Partnership #1, c/o Thomas D. Emero, Twenty South Street, P.O. Box 407, Bangor, Maine 0440200407, filed with the Federal Energy Regulatory Commission an Application for Approval of Disposition of Jurisdictional Facilities pursuant to Part 33 of the Commission's Rules.

Comment date: September 23, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. PacifiCorp

[Docket No. ER98-4351-000]

Take notice that on August 26, 1998, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, an umbrella Service Agreement with NGE Generation, Inc., under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.